

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT 1 RPLIcate*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

U-732 ✓

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Fee

9. Well No.

27-2A

10. Field and Pool, or Wildcat

Wildcat ✓

11. Sec., T., R., M., or Blk.
and Survey or Area

27-12S-20E

12. County or Parrish

Uintah

13. State

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Del Rio Resources, Inc.

3. Address of Operator

448 East 400 South Suite 203 Salt Lake City, Ut 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

Sec. 27 T12S R20E

At proposed prod. zone

1320 FSL 1300 FEL

Same

14. Distance in miles and direction from nearest town or post office*

35 South of Ouray, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

1300'

16. No. of acres in lease

5040

17. No. of acres assigned

to this well

320

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19,100'

19. Proposed depth

8000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5905' G.L.

22. Approx. date work will start*

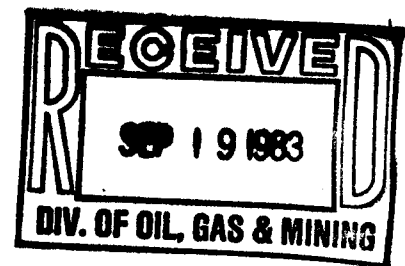
Oct. 1, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	#40	300'	Circ. to surface
7 7/8"	5 1/2"	#20	8000'	644 sxs

wasatch and mesaverde test
See ten point plan for drilling program.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Kent A. Swanson

Title

Geologist

Date

9/20/83

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

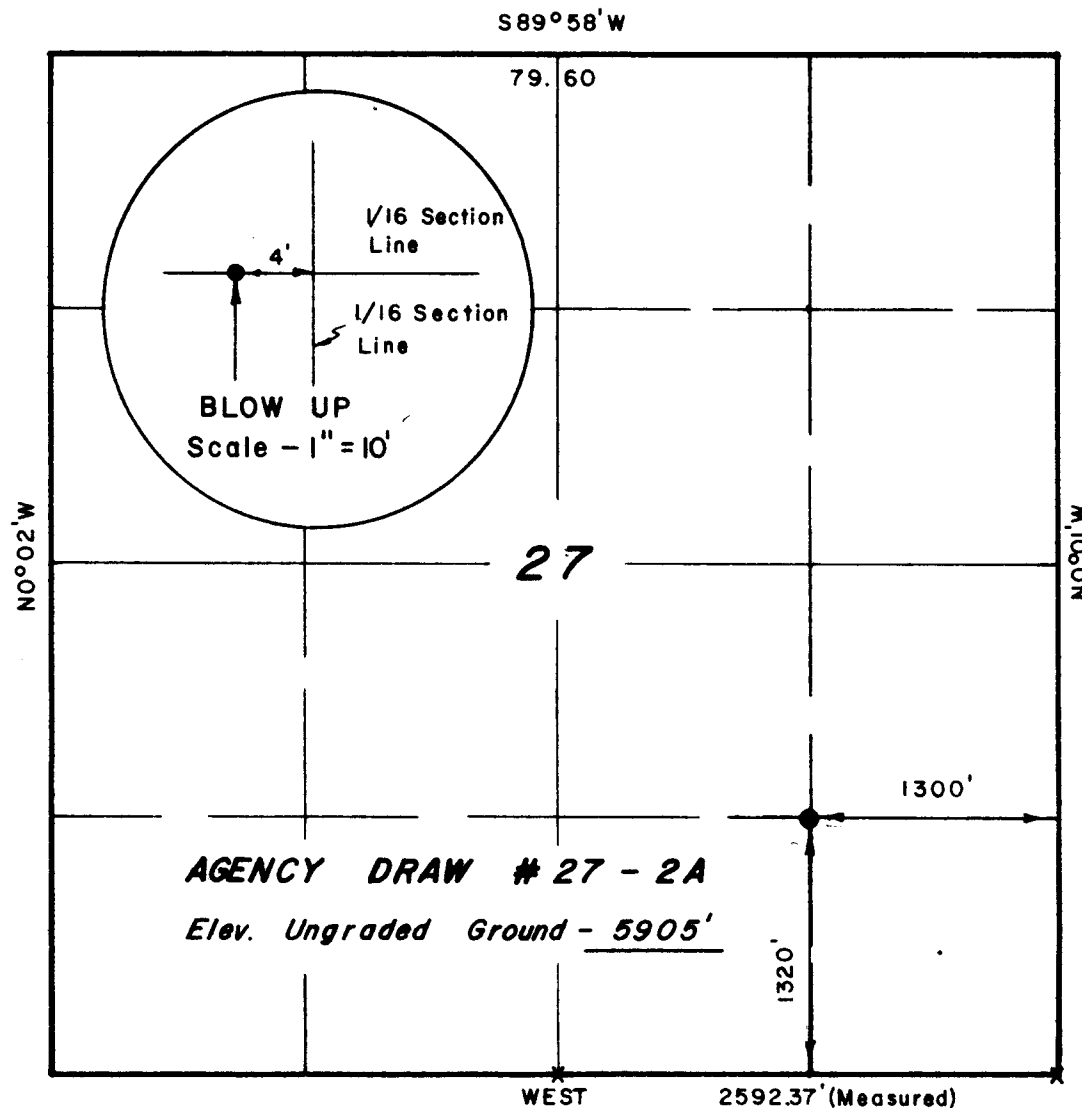
Date

Conditions of approval, if any:

T 12 S, R 20 E, S.L.B.&M.

PROJECT
DEL - RIO DRILLING PROGRAMS INC.

Well location, *AGENCY DRAW # 27-2A*, located as shown in the SE 1/4 Section 27, T12 S, R 20 E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

D BELIEF

Robert L. K...

REGISTERED LAND SURVEYOR
REGISTRATION NO 5709
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/16/83
PARTY	RK JK SB	REFERENCES	GLO Plat
WEATHER	Warm	FILE	DEL - RIO

DEL-RIO RESOURCES, INC.

AGENCY DRAW 27-2A

Section 27 T12S, R20E SLM

Uintah County, Utah

DRILLING PLAN

1. The geologic name of the surface formation is the Tertiary Green River Formation.
2. Estimated tops of important geologic markers are as follows:

Green River	Surface
Wasatch	2830'
Mesaverde	5180'
Castlegate	7580'
Mancos	7930'
Proposed T.D.	8000'

3. Oil or gas may be encountered in the Wasatch and Mesaverde Formations. No other formations are expected to produce water, oil gas or other minerals in measurable quantities.
4.

<u>Size of Hole</u>	<u>Size of Casing & Wt./Ft.</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
12 1/4"	8 5/8", 40.0#, new	300'	Circ to surface
7 7/8"	5 1/2", 20.0#, new	7700'	644
5. Operator's minimum specifications for pressure control equipment is a 10", 3000 psi hydraulic blowout preventor. Blowout preventor will be tested daily. Refer to Diagram "C"
6. Potassium chloride based drilling mud will be used for the entire drilling operations, utilizing a dispersed mud system to a total total depth. Mud weight will be controlled by controlling drilling solids, barite will be used for weighting material in the event that abnormal pressures are encountered. Total system volume will be 350 barrels, not including potential reserve pit volume.
7. Auxiliary equipment is as follows:
 - 1) Kelly Cocks
 - 2) Bit Floats
 - 3) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.
8. Commercial shows of oil and gas will be tested. We are anticipating drill stem tests in the Wasatch and Mesaverde Formations. No coring is anticipated.

The logging program is as follows:
(1) Mud logging unit: from 300'T.D.

Drilling Plan
Del Rio Resources, Inc.
Continued -

- (2) Dual Induction Laterlog-T.D. to base of surface casing.
 - (3) BHC-Gamma Ray Sonic w/Caliper, Integrated T.D. to base of surface casing.
 - (4) Formation Density/Compensated Neutron: Zones of Interest.
9. No abnormal pressures or temperatures are anticipated. No potential hazards such as hydrogen sulfide are expected based upon well experience in area.
10. The anticipated starting date: Oct. 1, 1983.



Kent A. Swanson, Exploration Manager
Del Rio Resources, Inc.

Salt Lake City, Utah
September 14, 1983

AC NCLY DRAW #27-2A

PROPOSED LOCATION

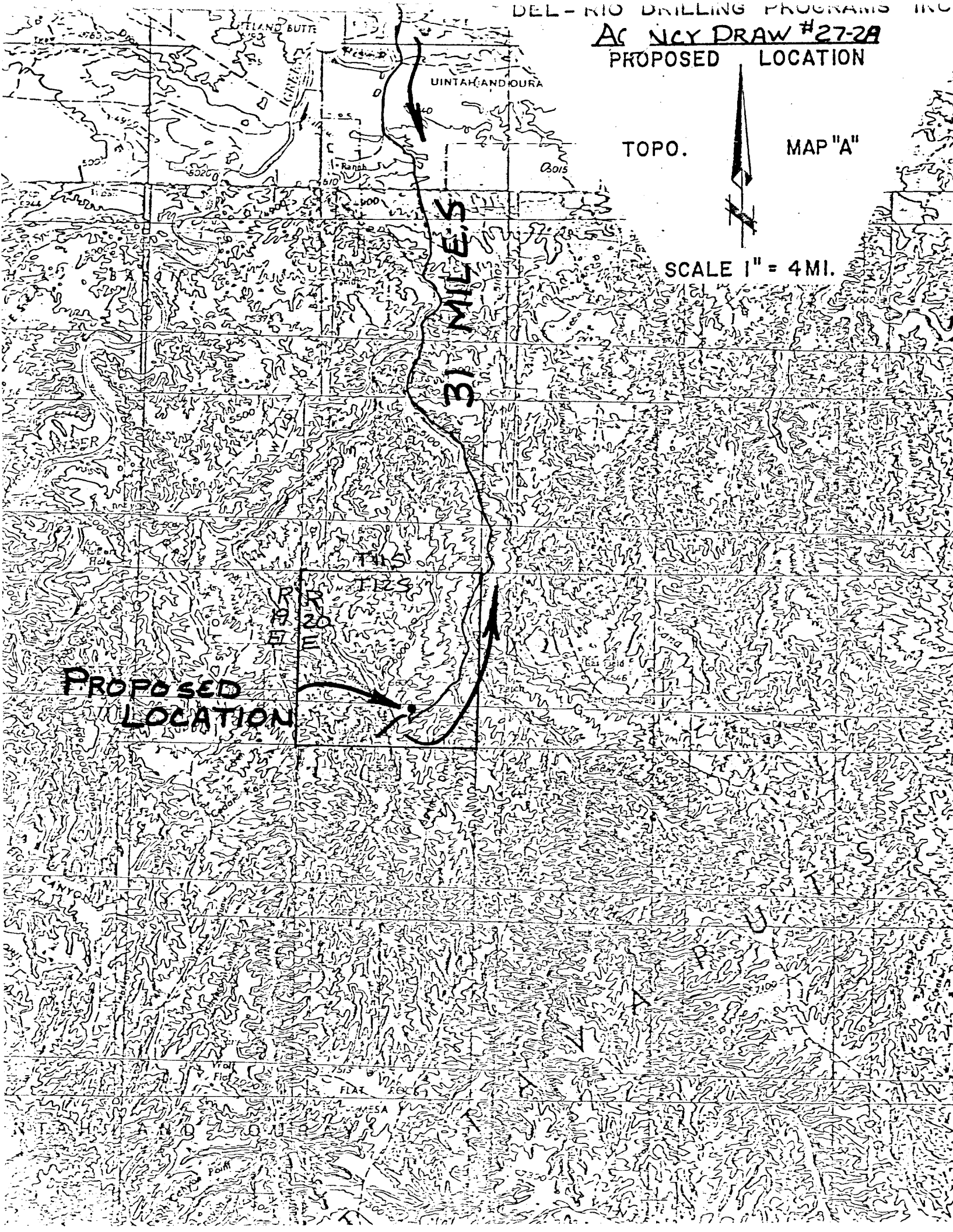
TOPO.

MAP "A"

SCALE 1" = 4 MI.

31 MILES

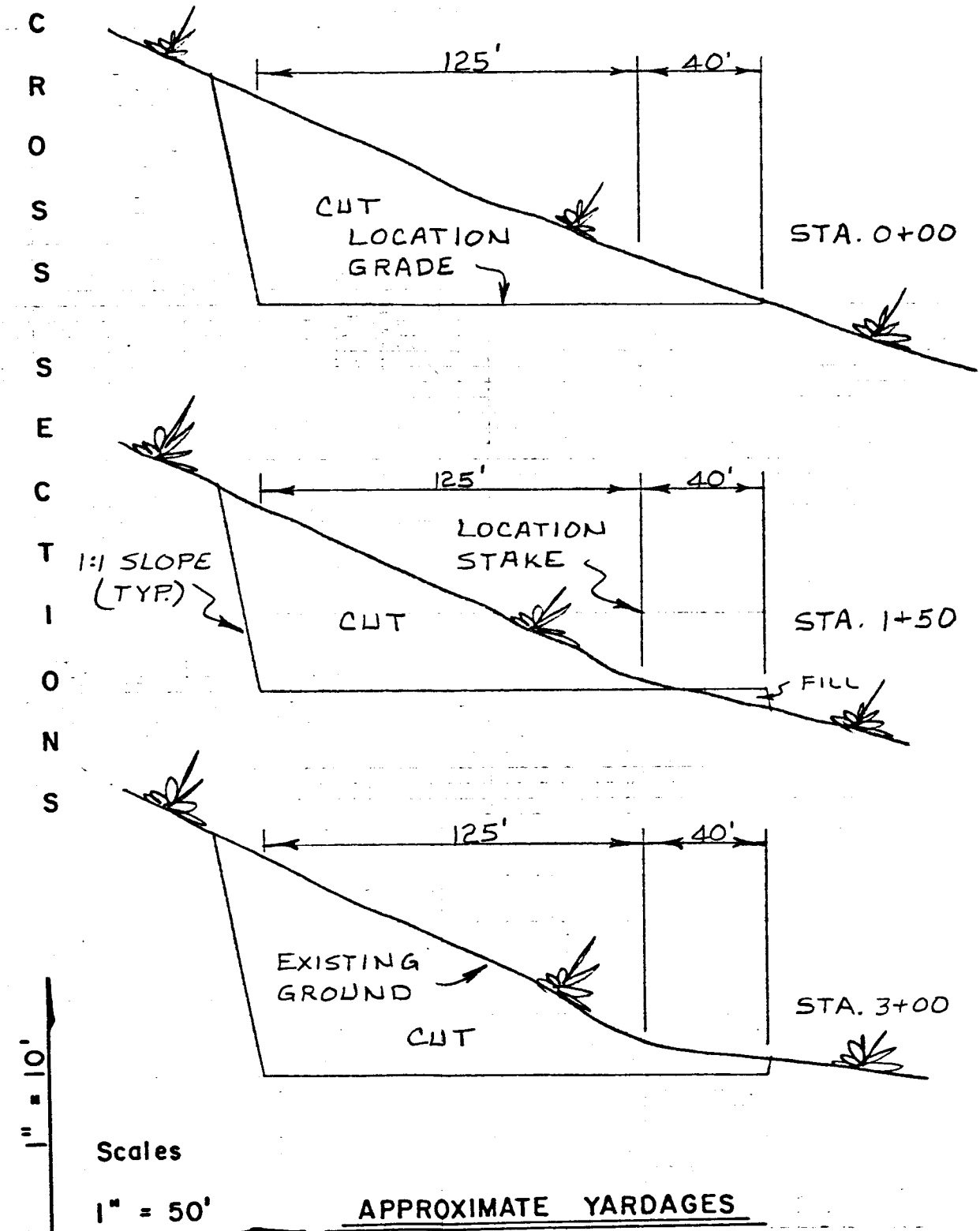
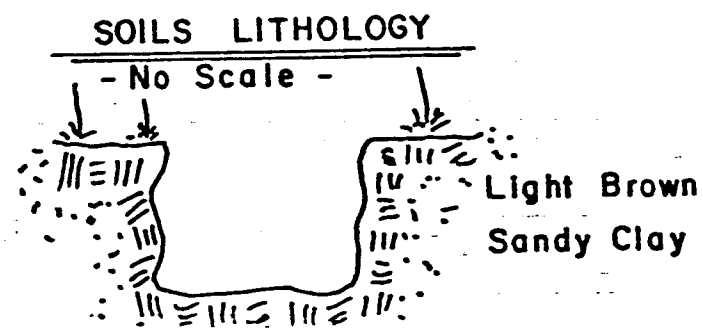
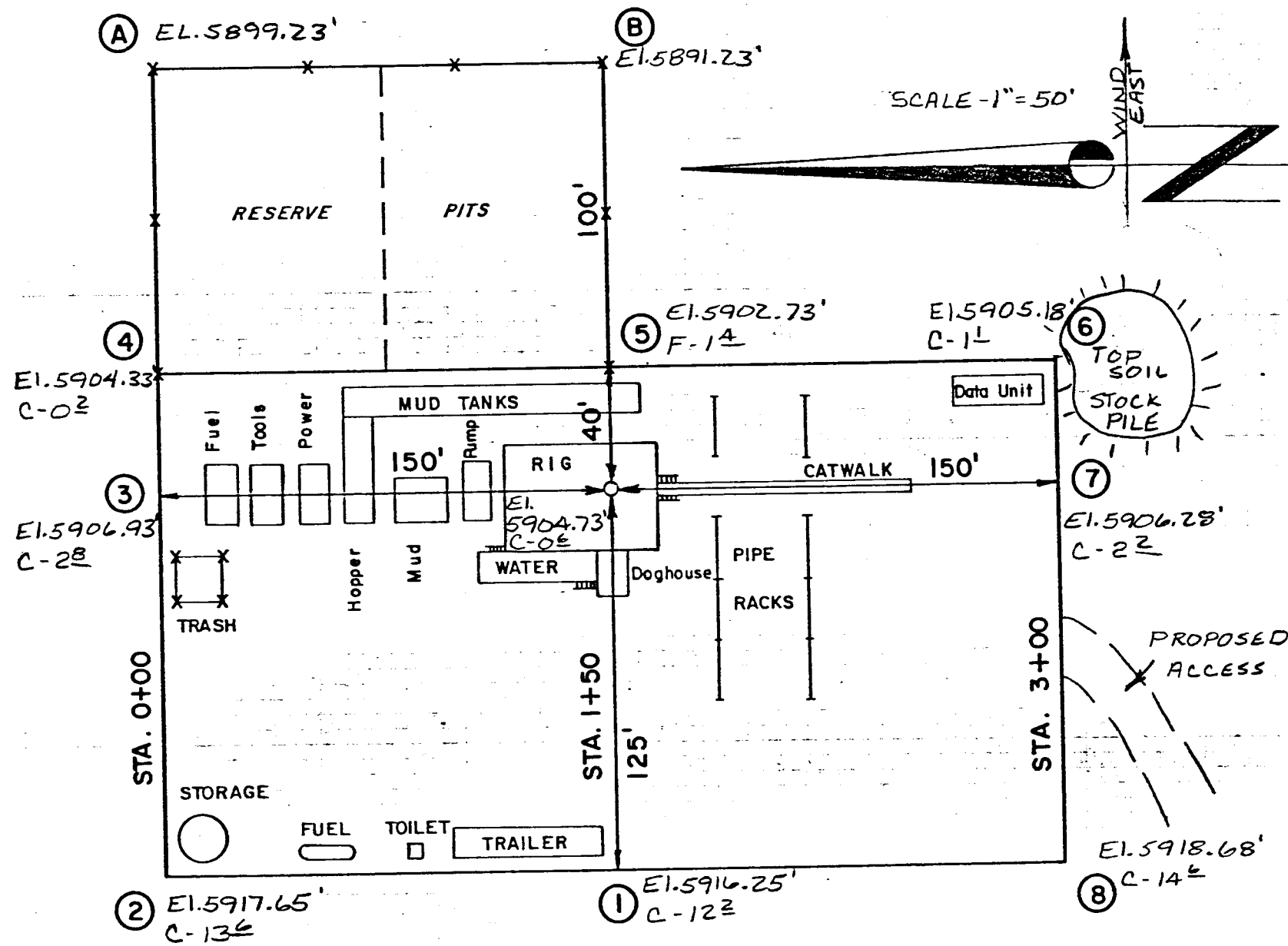
PROPOSED
LOCATION



DEL-RIO DRILLING PROGRAMS INC.

AGENCY DRAW #27-2A

LOCATION LAYOUT & CUT SHEET



Cubic Yards Cut - 12,519

Cubic Yards Fill - 110

DEL-RIO DRILLING PROGRAMS INC.

AGENCY DRAW #7-2A

PROPOSED LOCATION

TOPO.

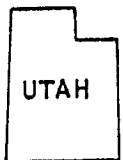
MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

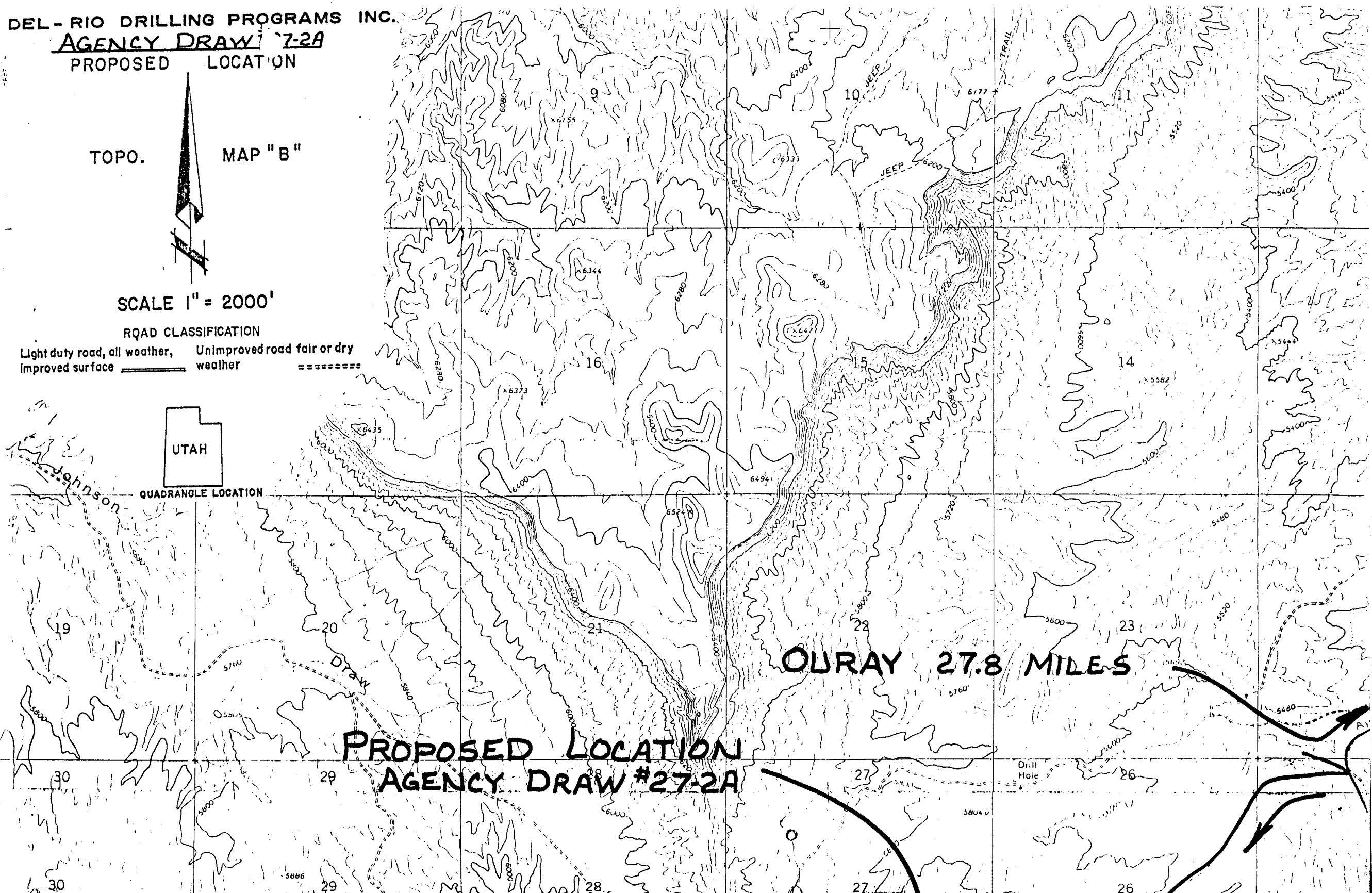
Light duty road, all weather,
Improved surface

Unimproved road fair or dry
weather



UTAH

QUADRANGLE LOCATION



OURAY 27.8 MILES

PROPOSED LOCATION
AGENCY DRAW #27-2A

Drill Hole

PROPOSED ACCESS ROAD 300' ±

Spring

EXISTING TRAIL

2.8 MILES

EXISTING ROAD
NEEDS UPGRADED

T12S
T13S

Agency

Canyon

Green

Little Pack Mountain

Johnson

DIAW

Drill Hole

Drill Hole

OPERATOR Del Rio Resources, Inc DATE 9-21-83
WELL NAME #27-2A
SEC SE 4 27 T 125 R 20E COUNTY Uintah

43-047-31383
API NUMBER

FEE ✓
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input type="checkbox"/> MAP	<input type="checkbox"/> HL
<input type="checkbox"/> NID	<input type="checkbox"/>	<input type="checkbox"/> PI

PROCESSING COMMENTS:

Stand up 320's
No other wells in drilling unit

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-23-83
BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:

9/23/83 #207-1

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒ c-3-a 207-1 8-25-83
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

WATER

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *BLANKET* ✓

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 207-1

☐ UNIT NO

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

September 23, 1983

Del Rio Resources, Inc.
449 East 400 South, Suite 203
Salt Lake City, Utah 84111

WE: Well No. 17-2A
SE/4 Sec. 27, T. 12S, R. 20E
1320 FSL, 1300 FEL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 207-1 dated August 25, 1983. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

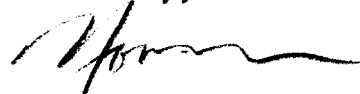
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31383.

Sincerely,



Norman C. Stuart
Administrative Assistant

NCS/as
Encl.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: DEL RIO RESOURCES

WELL NAME: Agency Draw 27-2A

SECTION SE/4 27 TOWNSHIP 12S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE 9-30-83

TIME 9:00 AM

How Air Drilled

DRILLING WILL COMMENCE _____

REPORTED BY Kent Swanson

TELEPHONE # 355-8028

DATE 9-30-83 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. LEASE DESIGNATION AND SERIAL NO. U-732
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Fee
9. WELL NO. 27-2A
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-12S-20E
12. COUNTY OR PARISH Uintah
13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR Del Rio Resources, Inc.
3. ADDRESS OF OPERATOR 448 E. 400 So. Suite 203 Salt Lake City, Ut 84111
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 27-T12S-R20E
14. PERMIT NO. 43-047-31383
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5905 G.L.

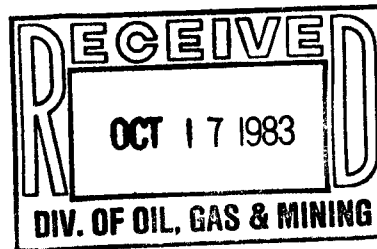
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 310' 8 5/8" surface casing.
Circulate to surface.
Presently Wort.



18. I hereby certify that the foregoing is true and correct

SIGNED Keith A. Sullivan TITLE Geologist DATE 10/14/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



April 6, 1984

RECEIVED

APR 9 1984

DIVISION OF
OIL, GAS & MINING


State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attention: Sandy

Dear Sandy:

Per our telephone conversation today, this letter serves as our directive to you to "tight hole" the well information and electric logs on the Agency Draw 30-1A Well located in the SW, NW, Section 30, Township 13 South, Range 21 East and the 27-2A Well located in the NW, SE, Section 27, Township 12 South, Range 20 East and the 35-1A Well located in the NW, SE, Section 35, Township 12 South, Range 20 East.

Thank you for your assistance in maintaining these wells as "confidential".

Sincerely,


Kent A. Swanson
Exploration Manager

KAS/sm

DEL-RIO RESOURCES, INC.

448 EAST 400 SOUTH SUITE 203 SALT LAKE CITY, UTAH 84111 (801) 355-8028

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Plug and Abandon 2. NAME OF OPERATOR Del-Rio Resources, Inc. 3. ADDRESS OF OPERATOR 448 East 400 South, Suite 203, Salt Lake City, Utah 84111 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface E 1/2 SE 1/4 Sec. 27-T12S-R20E 14. PERMIT NO. 43-047-31383 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5905' G.L.		5. LEASE DESIGNATION AND SERIAL NO. UT-732 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME Fee 9. WELL NO. 27-2A 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SUBST OR AREA 27-T12S-R20E 12. COUNTY OR PARISH Uintah 13. STATE Utah
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location was plugged and abandoned as follows:

Pump 12.4 sks. (220 plug) from PBTD 3470' up to 3250'. TOH, lay down thg up to 60'. Pump 5.25 sks. (60 plug) from 60' to surface. Pump 7.5 sks. into annulus between 5 1/2" and 8 5/8" csg. 10 sks. class "A" to surface for dry hole marker. Plugged on 4-16-84.

Will reclaim location summer of 1984.

RECEIVED

MAY 31 1984

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/4/84
BY: John R. Bays

18. I hereby certify that the foregoing is true and correct

SIGNED Keith A. Swanson TITLE Geologist DATE May 30, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 23, 1984

Del-Rio Resources, Incorporated
448 East 400 South, Suite 203
Salt Lake City, Utah 84111

Gentlemen:

SUBJECT: Well No. 27-2A, Sec. 27 T. 12S., R. 20E., Uintah County,
Utah, API #43-047-31383.

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the subject well is due and has not been filed with this office as required by our rules and regulations.

Our records also indicate that you have not filed the monthly drilling reports for the months of November 1983 to completion.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be appreciated.

Sincerely,

Claudia L. Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
✓File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

UT-732

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Fee

9. WELL NO.

27-2A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

27-12S-20E

12. COUNTY OR

PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☒

Other P & A 4/16/84

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

RECEIVED

2. NAME OF OPERATOR

Del-Rio Resources, Inc.

3. ADDRESS OF OPERATOR

448 East 400 South, Suite 203, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SE 1/4 Section 27 - T12S - R20E

At top prod. interval reported below

At total depth

CONFIDENTIAL

14. PERMIT NO.

43-047-31383

DATE ISSUED

9/23/83

15. DATE SPUDDED

3/4/84

16. DATE T.D. REACHED

3/20/84

17. DATE COMPL. (Ready to prod.)

4-16-84

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5905 G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6702'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3312-3422 Wasatch - Wet

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Sonic, Density, Fracture Finder

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	316'	12 1/4"	210 sxs. Class A	0
5 1/2"	k7.0	3470	7 7/8"	400 sxs Class "H"	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3410-3422	.50	13
3364-3374	.50	11
3312-3314	.50	5

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A						P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Geologist

DATE

4-16-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	
FORMATION	TOP	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	Surf.		
Windsor	2809		
Mesa Verde	5223		
TITLE (For instructions and purposes see instructions and purposes)		NAME (For instructions and purposes see instructions and purposes)	
TOP (For instructions and purposes see instructions and purposes)		MEAS. DEPTH (For instructions and purposes see instructions and purposes)	
BOTTOM (For instructions and purposes see instructions and purposes)		TRUE VERT. DEPTH (For instructions and purposes see instructions and purposes)	
DESCRIPTION, CONTENTS, ETC. (For instructions and purposes see instructions and purposes)		LOG (For instructions and purposes see instructions and purposes)	